



DISTRIBUTED GENERATION SERVICE TARIFF AND APPLICATION

Mohave's Distributed Generation Service Tariff is approved by the Arizona Corporation Commission and establishes the terms and conditions of Distributed Generation service.

Distributed Generation service is available, but not required, for all end-use retail customers of the Cooperative with metered kWh usage with a qualifying Distributed Generation Facility.

Under Distributed Generation the electric energy generated by or on behalf of the member from a qualifying Distributed Generation Facility and delivered to the Cooperative's distribution facilities may be used to offset electric energy provided by the Cooperative during the applicable billing period as specified in this Tariff. Service under this Tariff is subject to: installation of a bidirectional meter (a new meter may or may not be needed); availability of enhanced metering and billing system upgrades; the rated capacity of the customer's Distributed Generation Facility not exceeding the Cooperative's service capacity; and the customer complying with all of the Cooperative's interconnection standards. Under this agreement the customer agrees to assign and convey all environmental attributes, including RECs, to MEC for the life of the system.

The customer shall also be required to sign and complete a Distributed Generation Application and Interconnect Agreement prior to being provided Distributed Generation Service. A customer that installs a Distributed Generation Facility is not required to take service under this Tariff, but still must comply with the Cooperative's interconnection standards.

Distributed Generation commences **after** the completion of all applicable metering, billing, and administrative terms and conditions for Distributed Generation service. Distributed Generation is effective on future usage only and is not retroactive.

The provisions of this Agreement and service hereunder are subject to the rules, regulations, fees, charges, classifications and requirements for service approved by the Arizona Corporation Commission ("Commission"), as amended from time to time and nothing herein shall preclude either party to this Agreement from requesting the Commission to alter Commission rules, regulations, fees, charges, classification and requirements related to service provided under this Agreement.

Distributed Generation Facility

Distributed Generation Facility means a facility for the production of electricity that:

- Is operated by or on behalf of the customer and is located on the customer's premises;
- Is intended to provide part or all of the customer's requirements for electricity;
- Uses Renewable Resources, a Fuel Cell or combined heat and power (CHP) to generate electricity;
- Has a generating capacity less than or equal to 125% of the customer's total connected load*, or in the absence of customer load data, capacity less than or equal to the customer's electric service drop capacity; and
- Is interconnected with and can operate in parallel with the Cooperative's existing distribution system.

*The customer's 125% total connected load limit shall be determined:

- a. In the absence of demand data (for residential and small business) the highest 12 months (Calendar Year) kWh consumption in the previous three years will be divided by 2190 (to determine the 100% capacity level in kW which will achieve a "net zero" home or business) and multiplied by 125%
- b. For customers with a demand history it will be 125% of the highest demand in the most current 12 month period



Metering

Customers served under this Tariff will require a bidirectional meter that will register and accumulate the net electrical requirements of the customer and shall have other capabilities similar to meter that is being replaced or that would be installed for the service (e.g., Advanced Metering Infrastructure (AMI) capabilities). The Cooperative will install such a meter at the customer's Distributed Generation Facility if proper metering is not already present. The incremental metering costs for bidirectional metering and the facility meter will be incurred by the Cooperative.

Monthly Billing

During the billing period for:

- Customer Purchases in excess of Customer Supply
 - Cooperative shall bill the customer for the net kWh supplied by the Cooperative in accordance with the Cooperative's applicable Standard Retail Rate Schedule.

- Customer Supply in excess of Customer Purchases (Excess Generation)
 - Cooperative shall credit on the monthly customer bill at the ACC approved Annual Export Rate (AER) or, if less than the AER, the energy charge paid by customer to the Cooperative, adjusted by applicable purchase power and fuel cost adjustor. The credit shall be applied against the Cooperative monthly charges. No excess generation shall be "banked," "saved," or "rolled forward" for use in a future month. In the event the credit exceeds the amount due the Cooperative (Excess Credits), the credit shall be rolled forward and applied against subsequent Cooperative bills until used. After the customer's December bill, a customer may request a compensation for any outstanding credits from the prior year; if the outstanding credits exceed \$25, a check will be automatically issued, otherwise the bill credits will carry forward to the following year.

- Basic Service Charges and Demand charges (either metered or contract) and all other elements of the Cooperative's applicable Standard Retail Rate Schedule will continue to apply in full, except that the monthly "Customer Charge" for the applicable Optional Time-of-Use Rate will be applied whether or not the customer has elected the Time-of-Use rate.
 - **Residential Customer Charge will be \$36.78 per month.**
 - **Small Commercial Customer Charge will be \$49.52 (Non Demand Rate) or \$62.55 (Demand Rate) per month.**

The Cooperative shall issue a billing credit to the customer for any remaining Excess Generation balance. In the event the customer's electric service is terminated, after applying a billing credit for any Excess Generation up to the amount the customers owe the Cooperative, the Cooperative shall issue a check for the remaining value of the Excess Generation balance. The payment or credit will be determined at the Cooperative's AER, which shall be updated annually and are as specified below:

Export Rate
1/01/2024 \$0.035320

An Administrative Charge may be charged by the Cooperative to collect new or additional costs the Cooperative incurs associated with the provision of Net Metering service (such as additional data communication access and billing costs) upon filing with and approval of such charge by the Arizona Corporation Commission pursuant to ACC R14-2-2305.



After completing the application, member(s) must sign and submit to the Energy Management Department. (*Interconnect Agreement is also required*)

PRINT Member Name(s): _____

Address: _____

Phone: _____ Mohave Electric Account #: _____

Service Location: _____

Description of Renewable Energy Resource:

I (we) certify that I (we) received and read a copy of Mohave’s Distributed Generation Service Tariff, understand and agree to comply with the terms and conditions of the tariff, and that this agreement will not be terminated earlier than one year after its effective date.

DATE _____ MEMBER SIGNATURE(S) _____

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For Office Use Only

Date Application Received: _____

By: _____
(Authorized Representative of Mohave Electric Cooperative)

