

MEC ELECTRIC RATES

MOHAVE ELECTRIC COOPERATIVE, INCORPORATED

1999 Arena Drive

Bullhead City, Arizona 86442

Filed By: J. Tyler Carlson

Title: CEO/General Manager

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STANDARD OFFER TARIFF

**LARGE COMMERCIAL AND INDUSTRIAL SERVICE-TIME OF USE
SCHEDULE LTOU**

Availability

In the Cooperative's Certificated Area to commercial and industrial consumers demands exceeding 100 kW and where the Cooperative's facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

Application and Type of Service

Alternating current, single phase or three phase, 60 Hertz, at available secondary voltages. This rate is not applicable to standby, supplementary or resale service.

Monthly Rate

LARGE COMMERCIAL AND INDUSTRIAL LTOU	Power Supply	Distribution Charges					Total Rate
		Metering	Meter Reading	Billing	Access	Total	
Customer Charge (\$/Customer/Mo)		\$60.00	\$3.62	\$33.36	\$109.87	\$206.85	\$206.85
Billing Demand (On Peak, per kW)	\$23.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23.00
Billing Demand (per NCP kW)	\$0.00	\$0.00	\$0.00	\$0.00	\$3.22	\$3.22	\$3.22
Energy Charge (\$/kWh) (All kWh per month; Single or Three-Phase)	\$0.045261				\$0.005472	\$0.005472	\$0.050733
Discounts		(Applied to all Demand and Energy Charges)					
Sub-Transmission Service Level							7.50%
Substation Service Level							5.00%
Distribution Primary Service Level							1.00%

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On-Peak Billing Demand

The On-Peak billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period occurring during any monthly on-peak period.

Definition of On-Peak Period

From April 16 through October 15: On-peak hours are 2:00 P.M. to 8:30 P.M., every day, including weekends. All other hours are considered off-peak.

From October 16 through April 15: On-peak hours are 6:30 A.M. to 9:30 A.M., and from 5:30 P.M. to 9:00 P.M., every day, including weekends. All other hours are considered off-peak.

Billing Demand per NCP kW

The billing demand shall be the maximum kilowatt demand established for any fifteen (15) minute period during the billing month.

Sub-transmission Delivery Service Level

Sub-transmission delivery service level is defined as service taken at 69 kV or higher. Customers will receive a 7.5% credit applied to all demand and energy charges.

Substation Delivery Service Level

Substation delivery service level is defined as service taken directly from the low side bus of the distribution substation or where the customer has requested that multiple points of delivery be metered at the low side bus of the distribution substation. Where multiple delivery points are metered at the low side bus of the distribution substation, the customer will be charged an additional facilities charge for the Cooperative-owned, operated or maintained facilities on the customer side of the meter. Customers will receive a 5% credit applied to all demand and energy charges.

Distribution Primary Service Level

Distribution primary service level is defined as service taken at standard distribution voltages where the customer owns the final distribution transformation equipment or where the customer has requested that multiple points of delivery be metered at a single primary metering location. Where multiple delivery points are metered at a single primary metering location, the customer will be charged an additional facilities charge for the Cooperative-owned, operated or maintained facilities on the customer side of the meter. Customers will receive a 1% credit applied to all demand and energy charges.

Distribution Secondary Service Level

Distribution secondary service level is defined as service taken at standard secondary voltages where the Cooperative owns the final distribution transformation equipment. Customers will receive no credits.

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Minimum Monthly Charge

The greater of the following, not including any wholesale power cost adjustor or any other adder approved by the Arizona Corporation Commission:

1. The Customer Charge
2. The amount specified in the written contract between the Cooperative and the customer.

Billing Adjustments and Adders

This rate is subject to all billing adjustments outlined in Schedule A.

Other Charges

Other charges may be applicable subject to approval by the Arizona Corporation Commission.

Rules and Regulations

The Rules and Regulations of the Cooperative as on file with the Arizona Corporation Commission shall apply to Customers provided service under this Service Schedule where not expressly inconsistent with this Service Schedule.

Contract

If service is requested in the Cooperative's Certificated Area and the provision outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service will be made available.